	onmental Protection Agency gton, D.C. 20460		
	ce Inspection Rep	ort	
Section A: Nat	ional Data System Coding (i.e	e., PCS)	N 42 - 1
Transaction Code NPDES		spection Type	Inspector Fac Type
1 N A K R 0 6 A C 9 5	1 7 0 5 2 4 Remarks	~	R 2
21			6
Inspection Work Days Facility Self-Monitoring Evaluation Rating 70 69 70	g BI QA 71 72 72	73 74 79	Reserved 5
\$	Section B: Facility Data		
Name and Location of Facility Inspected (For industrial users dinclude POTW name and NPDES permit number)	ischarging to POTW, also	Entry Time/Date 9:15 AM/ 05/24/17	Permit Effective Date 04/01/15
Anchorage Fueling and Service Co. Operations and Ma	intenance Base	9.15 AW/ 05/24/17	04/01/13
Aircraft Service International Group 6000 DeHaviland Avenue		Exit Time/Date	Permit Expirațion Date
Anchorage, Alaska 99502		5:50 PM/ 05/25/17	03/31/20
Name(s) of On-Site Representative(s)/Title(s)/Phone and Fax N	Number(s)	Other Facility Data (e.	g., SIC NAICS, and other
Amanda Tuttle/Environmental Manager/(907) 249-4205	5	Compliance Evalua	
		Lat.: 61.15361	
		Long.: -149.95944	£ , *
Name, Address of Responsible Official/Title/Phone and Fax Nu	ımber Contacted		
Amanda Tuttle/Environmental Manager/(907) 249-4205 P.O. Box 190246	✓ Yes No	SIC: 4581 NAICS: 488190	
Anchorage, Alaska 99501			
Section C: Areas Evaluated D	Ouring Inspection (Check only	those areas evaluate	ad)
✓ Permit ✓ Self-Monitoring			S4
Records/Reports Compliance S		vention	
Facility Site Review Laboratory	Storm Water		
✓ Effluent/Receiving Waters ✓ Operations & I		ewer Overflow	
Flow Measurement Sludge Handli	ng/Disposal Sanitary Sew	er Overflow	v remains
Section D: (Attach additional sheets of narrative and	Summary of Findings/Comm checklists, including Single E		as necessary)
SEV Codes SEV Description	erroomiete, moraamig emigro E	vone violation ocaco,	ac necessary)
• • • • • • • See the at	tached report.		
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Name(s) and Signature(s) of Inspector(s)	Agency/Office/Phone and F	ax Numbers	Date
Joseph Roberto	EPA/OCE/206-553-1669		06/05/17
you so pro			
/			
	70		
Signature of Management Q A Reviewer	Agency/Office/Phone and F	ax Numbers	Date / /

EPA Form 3560-3 (Rev 1-06) Previous editions are obsolete.

EPA/CE/MIRE 3-0955 3-/12/20/8

TCTS.
6-8-17 JBrow

INSTRUCTIONS

Section A: National Data System Coding (i.e., PCS)

Column 1: Transaction Code: Use N, C, or D for New, Change, or Delete. All inspections will be new unless there is an error in the data entered.

Columns 3-11: NPDES Permit No. Enter the facility's NPDES permit number - third character in permit number indicates permit type for U=unpermitted, G=general permit, etc.. (Use the Remarks columns to record the State permit number, if necessary.)

Columns 12-17: Inspection Date. Insert the date entry was made into the facility. Use the year/month/day format (e.g., 04/10/01 = October 01, 2004).

Column 18: Inspection Type*. Use one of the codes listed below to describe the type of inspection:

Performance Audit IU Inspection with Pretreatment Audit Pretreatment Compliance (Oversight) В Compliance Biomonitoring Toxics Inspection Follow-up (enforcement) Z # @ C Compliance Evaluation (non-sampling) Sludge - Biosolids Combined Sewer Overflow-Sampling D Diagnostic Storm Water-Construction-Sampling Pretreatment (Follow-up) Combined Sewer Overflow-Non-Sampling Storm Water-Construction-Non-Sampling Pretreatment (Audit) Sanitary Sewer Overflow-Sampling Sanitary Sewer Overflow-Non-Sampling Industrial User (IU) Inspection Storm Water-Non-Construction-Sampling CAFO-Sampling Complaints Storm Water-Non-Construction-Non-Sampling Storm Water-MS4-Sampling CAFO-Non-Sampling Multimedia 2 IU Sampling Inspection Spill 3 IU Non-Sampling Inspection Compliance Evaluation (Oversight) Storm Water-MS4-Non-Sampling Storm Water-MS4-Audit Pretreatment Compliance Inspection IU Toxics Inspection 5 IU Sampling Inspection with Pretreatment R Reconnaissance IU Non-Sampling Inspection with Pretreatment Compliance Sampling

Column 19: Inspector Code. Use one of the codes listed below to describe the lead agency in the inspection.

A —	State (Contractor) EPA (Contractor)	 O— Other Inspectors, Federal/EPA (Specify in Remarks columns)
B	EPA (Contractor)	P— Other Inspectors, State (Specify in Remarks columns)
Ę—	Corps of Engineers	R — EPA Regional Inspector
	Joint EPA/State Inspectors—EPA Lead	S — State Inspector :
L	Local Health Department (State) NEIC Inspectors	T — Joint State/EPA Inspectors—State lead
N —	NEIC Inspectors	·

IU Toxics with Pretreatment

Column 20: Facility Type. Use one of the codes below to describe the facility.

- Municipal. Publicly Owned Treatment Works (POTWs) with 1987 Standard Industrial Code (SIC) 4952.
- 2 Industrial. Other than municipal, agricultural, and Federal facilities.
- 3 Agricultural. Facilities classified with 1987 SIC 0111 to 0971.
- 4 Federal. Facilities identified as Federal by the EPA Regional Office.
- Oil & Gas. Facilities classified with 1987 SIC 1311 to 1389.

Columns 21-66: Remarks. These columns are reserved for remarks at the discretion of the Region.

Columns 67-69: Inspection Work Days. Estimate the total work effort (to the nearest 0.1 work day), up to 99.9 days, that were used to complete the inspection and submit a QA reviewed report of findings. This estimate includes the accumulative effort of all participating inspectors; any effort for laboratory analyses, testing, and remote sensing; and the billed payroll time for travel and pre and post inspection preparation. This estimate does not require detailed documentation.

Column 70: Facility Evaluation Rating. Use information gathered during the inspection (regardless of inspection type) to evaluate the quality of the facility self-monitoring program. Grade the program using a scale of 1 to 5 with a score of 5 being used for very reliable self-monitoring programs, 3 being satisfactory, and 1 being used for very unreliable programs.

Column 71: Biomonitoring Information. Enter D for static testing. Enter F for flow through testing. Enter N for no biomonitoring.

Column 72: Quality Assurance Data Inspection. Enter Q if the inspection was conducted as followup on quality assurance sample results. Enter N otherwise.

Columns 73-80: These columns are reserved for regionally defined information.

Section B: Facility Data

This section is self-explanatory except for "Other Facility Data," which may include new information not in the permit or PCS (e.g., new outfalls, names of receiving waters, new ownership, other updates to the record, SIC/NAICS Codes, Latitude/Longitude).

Section C: Areas Evaluated During Inspection

Check only those areas evaluated by marking the appropriate box. Use Section D and additional sheets as necessary. Support the findings, as necessary, in a brief narrative report. Use the headings given on the report form (e.g., Permit, Records/Reports) when discussing the areas evaluated during the inspection.

Section D: Summary of Findings/Comments

Briefly summarize the inspection findings. This summary should abstract the pertinent inspection findings, not replace the narrative report. Reference a list of attachments, such as completed checklists taken from the NPDES Compliance Inspection Manuals and pretreatment guidance documents, including effluent data when sampling has been done. Use extra sheets as necessary.

*Footnote: In addition to the inspection types listed above under column 18, a state may continue to use the following wet weather and CAFO inspection types until the state is brought into ICIS-NPDES: K: CAFO, V: SSO, Y: CSO, W: Storm Water 9: MS4. States may also use the new wet weather, CAFO and MS4 inspections types shown in column 18 of this form. The EPA regions are required to use the new wet weather, CAFO, and MS4 inspection types for inspections with an inspection date (DTIN) on or after July 1, 2005.

NPDES Inspection Report

Anchorage Fueling and Service Company Operations and Maintenance Base (NPDES Permit #: AKR06AC95)

Anchorage, Alaska

May 24 and 25, 2017

Prepared by:

Joe Roberto
Environmental Protection Agency, Region 10
Office of Compliance and Enforcement
Multimedia Inspection and RCRA Enforcement Unit

Anchorage Fueling and Service Company O&M Base NPDES Inspection Report

Table of Contents

- I. Facility InformationII. Inspection InformationIII. Scope of InspectionIV. Compliance HistoryV. Inspection Entry
- VI. Facility Description/Background
- VII. Permit Information
- VIII. Permit Applicability and Requirements
- IX. Facility TourX. Records Review
- XI. Stormwater Generation, Treatment and Discharge
- XII. Receiving Water
- XIII. Benchmark Monitoring
- XIV. Areas of Concern
- XV. Closing Conference

Attachments

- A. Notice of Intent
- B. Aerial Image
- C. Photograph Documentation
- D. Letter from ADEC to the Facility Acknowledging Receipt of a Completed NOI, Dated August 17, 2015

(Unless otherwise noted, all details in this inspection report were obtained from conversations with Amanda Tuttle and/or Amber Deem or from observations during the inspection.)

I. Facility Information

Facility Name: Anchorage Fueling and Service Company Operations

and Maintenance Base. For purposes of this report, the facility will also be referred to as "facility" or "O&M

Base."

Owner: Facility representatives indicated that the facility is owned

by Anchorage Fueling and Service Company (AFSC). This information is corroborated by the Stormwater Pollution Prevention Plan (SWPPP) which identifies AFSC under the category of "Owner Name." Note, however, that the

ownership referred to above likely doesn't refer to ownership of the land covered by the facility because information obtained from discussions with Anchorage International Airport (AIA) representatives indicates that

AFSC is a tenant of the AIA.

Operator: Aircraft Services International Group (ASIG) is the

operator name provided in the Notice of Intent (NOI) and the facility SWPPP. See Attachment A of this report for a

copy of the NOI.

Facility Contact(s):

Title	Phone Number	Email Address
Environmental		
Manager	(907) 249-4205	amanda.tuttle@asig.com
Former		
Environmental	(907) 929-3326	adeem@geosyntec.com
-	Environmental Manager Former	Environmental Manager (907) 249-4205 Former Environmental (907) 929-3326

Physical Address:

6000 DeHavalland Avenue

Anchorage, Alaska 99502

Mailing Address:

P.O. Box 190246

Anchorage, Alaska 99501

GPS Coordinates:

+61.15361°/-149.95944°

Anchorage Fueling and Service Company O&M Base NPDES Inspection Report

Receiving Water:

Knik Arm Cook Inlet (See Attachment A)

Permit #:

AKR06AC95

Number of Employees:

Approximately 104

Length of Operation:

The facility has operated at this location since 1996.

II. Inspection Information

Inspection Date	May 24, 2017	May 25, 2017
Time Arrived	9:15 AM	3:45 PM
Time Departed	2:45 PM	5:50 PM
Weather Condition	Light Rain	
Facility Representatives	1 3 4 4	
Present	Amanda Tuttle and Mike Farris	Amanda Tuttle and Amber Deem
	Joe Roberto (Lead Inspector)	Joe Roberto (Lead Inspector)
EPA Inspectors Present	Jon Jones (EPA), Shane Serrano	Sean McDuff (EPA), Shane
1.	(ADEC)	Serrano (ADEC)
		I did not conduct a facility tour on
Observed Discharge	I did see a discharge at the time of	this day. As a result, I do not
	the inspection.	know if there was a discharge on
14	*	this particular day.

III. Scope of Inspection

The primary focus of this inspection was to conduct a compliance evaluation inspection to determine compliance with permit #AKR06AC95 of the Alaska Multi-Sector General Permit for Stormwater (MSGP) and Section 402 of the Clean Water Act. For this facility, this meant evaluating the management of stormwater at the site.

In general, this inspection consisted of an opening conference to discuss the purpose and expectations of the inspection, a facility tour to inspect potential stormwater impacted areas of the site, a records review, and a closing conference to discuss the areas of concern identified during the inspection.

As indicated above, this inspection occurred over a two-day period. The first day of the inspection included the opening conference, facility tour and a portion of the file review. The second day of the inspection consisted of the remainder of the file review and the closing conference.

We did not collect samples at the time of this inspection.

IV. Compliance History

Date of Last Inspection: Alaska Department of Environmental Conservation (ADEC)

files indicate that this facility has not previously been

inspected for compliance with the MSGP.

Enforcement Actions: ADEC files also indicate that this facility has not been

issued any penalty or compliance orders for purposes of

compliance with the MSGP.

V. Inspection Entry

Specifics regarding entry at this facility are as follows:

This was an unannounced inspection.

- We (the inspection team) presented credentials to Ms. Amanda Tuttle upon arriving at the facility on May 24, 2017.
- I (Joe Roberto) explained to facility representatives that this visit was a compliance inspection to determine compliance with the MSGP and the Clean Water Act.
- Facility representatives did not deny us access to the facility.
- Facility representatives accompanied us throughout the inspection.
- We were allowed to inspect all areas of the facility that we wished to inspect.

VI. Facility Description/Background

AFSC is a consortium of airlines that provides fueling services at the AIA. AFSC is a tenant at AIA that owns several operations including the O&M Base.

According to the facility SWPPP, the O&M Base provides support facilities for AFSC aircraft fueling operations. The facility provides offices for aircraft fueling personnel, vehicle and plant maintenance personnel, and administrative, environmental and engineering support staff.

The industrial activities performed by the O&M Base includes fuel storage, fueling vehicle parking areas, fueling vehicle and equipment maintenance, and vehicle washing. Activities that occur outdoors include fueling vehicle parking and fueling rack activities.

The area within the boundary of the facility covers approximately 6.5 acres and the bulk of this area is covered by a hard surface (either buildings or pavement). The topography of the property is relatively flat and generally slopes to the northeast.

See Attachment B and photograph #s 1 to 5 of Attachment C of this report for details regarding the main components at the O&M Base.

As indicated above, the function of this facility includes the fueling of aircraft. As a result, trucks and equipment from the O&M Base routinely leave the facility's 6.5-acre boundary and enter other areas of the airport including the airport tarmac. See photograph #s 6 to 10 of this report for details regarding airport related activities that may be impacted by the O&M Base but are outside of the 6.5-acre facility boundary. Note that the remainder of this inspection report only covers/evaluates the activities conducted within the 6.5-acre facility boundary.

VII. Permit Information

At the time of the inspection, the facility was covered under the Alaska MSGP (Permit # AKR06AC95). According to ADEC file information, specifics regarding the permit issued to the facility are as follows:

Permit Issuance Date	August 17, 2015
Permit Effective Date	August 24, 2015
Permit Expiration Date	March 31, 2020

See Attachment D for a copy of a letter from ADEC to the facility, dated August 17, 2015 which discusses permit coverage for the facility.

VIII. Permit Applicability and Requirements

The facility's NOI for coverage under the MSGP indicates that the Standard Industrial Classification (SIC) code for the activity conducted at this facility is 4581 (Airports, Flying Fields, and Airport Terminal Services). According to Appendix D of the MSGP, facilities that fall under SIC code 4581 are eligible for permit coverage under the MSGP. See Attachment A for a copy of the NOI submitted for the facility.

Based on the facility's primary SIC code, the facility is subject to sector-specific requirements included in Sector S (titled Air Transportation) of the MSGP.

Coverage under the MSGP means that this facility is responsible for complying with MSGP requirements including the following:

- Prepare a Stormwater Pollution Prevention Plan (SWPPP) to cover stormwater related activities at the facility as established in Part 5 of the MSGP.
- Conduct and document routine facility inspections as established in Part 6.1 of the MSGP. These routine facility inspections must be conducted at least quarterly.

- Conduct and document visual assessments of stormwater discharges as established in Part 6.2 of the MSGP. These visual assessments must be conducted quarterly.
- As applicable to specific industrial sectors, conduct quarterly benchmark monitoring as established in Part 7 of the MSGP. Note that this facility is not required to conduct benchmark monitoring under Sector S because this facility does not conduct deicing activities and as a result does not use glycol or urea.
- Prepare and submit MSGP discharge monitoring reports (MDMRs) which
 document the results of quarterly benchmark monitoring as established in Part 9.1
 of the MSGP. As indicated above, this facility is not subject to benchmark
 monitoring.
- Perform corrective actions when conditions established in Part 8 of the MSGP occur.
- Prepare and submit an annual report to ADEC that documents, among other things, the corrective actions conducted during the calendar year as established in Part 8.4 of the MSGP.

These listed permit requirements were the primary focus of the inspection. Where deficiencies were observed, I have documented them in the "Areas of Concern" section of this report.

IX. Facility Tour

During the facility tour, we examined all areas occupied by this facility including the fueling vehicle parking areas, fuel loading rack, facility outfall, and the visual sample collection location.

See the aerial photograph, included as Attachment B of this report, which shows the major components of the facility. See also Attachment C of this report which is photographic documentation of the facility as seen during the facility tour.

X. Records Review

As part of the inspection, I requested that the following documents be produced for review:

- **NPDES Permit** At the time of the inspection, facility representatives produced a copy of the MSGP, as requested.
- SWPPP At the time of the inspection, I was provided with a SWPPP which was

last updated on December 30, 2016.

- Routine Facility Inspection Reports At the time of the inspection, I requested to see routine facility inspection reports for the past three years. The facility provided the routine inspection reports, as requested.
- Quarterly Visual Assessment Reports At the time of the inspection, I requested to see quarterly visual assessment reports for the past three years. Facility representatives provided the visual assessment reports, as requested.
- Annual Reports At the time of inspection, I requested to see annual reports for 2015 and 2016. Facility representatives provided annual reports, as requested.

Note that the review of the above documents was not a comprehensive review designed to identify all deficiencies. Rather, the review of these documents was more cursory in nature.

Any records deficiencies observed are listed in the "Areas of Concern" section of this report.

XI. Stormwater Generation, Treatment and Discharge

The operation of this facility is such that the bulk of the discharge from this facility is stormwater resulting from precipitation falling within the footprint of the facility. As indicated earlier, the bulk of the facility is either covered by building structures or is paved. The topography of the facility is such that stormwater runoff generally flows toward the northeast.

Stormwater management at this facility is such that stormwater is collected in one of four catch basins and routed through an oil/water separator before leaving the facility property. The catch basins at the site are situated as follows:

- One catch basin is located on the east end of the hydrant truck parking area,
- Two catch basins are located in the vicinity of the loading rack, and
- One catch basin is located on the south side of the ramp master and dart parking area.

In addition to the oil/water separator, the facility also uses housekeeping practices such as sweeping and debris removal to prevent pollutants from entering stormwater.

See Attachments B and C of this report for details regarding stormwater management at the facility.

XII. Receiving Water

Information from the facility NOI indicates that stormwater from this facility ultimately flows to Knik Arm Cook Inlet. See Attachment A of this report for a copy of the NOI.

Note that stormwater from the O&M Base leaves the facility and commingles with other airport stormwater before being discharged through on of the five airport outfalls. See photograph #s 8 to 10 of Attachment C for details regarding one of the airport outfalls.

XIII. Benchmark Monitoring

As indicated earlier in this report, this facility is not required to conduct benchmark monitoring.

XIV. Areas of Concern

As indicated above, the scope of this inspection was to determine whether the O&M Base was in compliance with MSGP permit #AKR06AC95. I did not identify any areas of concern at the time of the inspection regarding stormwater management at the O&M Base.

Note, however, that this facility is one of multiple airport tenants that discharges stormwater through one of the five outfalls managed by the AIA. Also note that the airport does conduct benchmark sampling at each of these five stormwater outfalls. The benchmark sampling conducted since the third quarter of 2013 indicates that benchmark values for BOD, COD and pH have been exceeded by the airport (as a whole) on numerous occasions. I did not obtain adequate information at the time of the inspection, however, to determine whether these benchmark exceedances can be attributed, in whole or in part, to the O&M Base. Additional investigation is necessary in order to make this determination.

XV. Closing Conference

Prior to concluding the inspection, I held a closing conference with Ms. Tuttle and Ms. Deem on May 25, 2017. The purpose of this closing conference was to discuss the preliminary findings of the inspection. I discussed the inspection findings and then I thanked them for their time and assistance with the inspection.

Report Completion Date:

Lead Inspector Signature:

Morch, 9, 2018 June S. Mark

Page 9 of 9

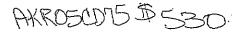
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ATTACHMENT A

Notice of Intent

Dated: July 29, 2015

Anchorage Fueling and Service Company Operations and Maintenance Base





Notice of Intent (NOI) For Storm Water Discharges Associated With Industrial Activity Under the APDES Multi-Sector General Permit

Submission of this completed Notice of Intent (NOI) constitutes notice that the operator identified in Section I of this form requests authorization to discharge pollutants to waters of the United States from the facility or site identified in Section III under Alaska's APDES Multi-Sector General Permit (MSGP) for industrial storm water. Submission of this NOI constitutes your notice to DEC that the facility identified in Section III of this form meets the eligibility conditions of Part 1.1 of the MSGP. Please read and make sure you comply with all eligibility requirements, including the requirement to prepare a storm water pollution prevention plan. Refer to the instructions at the end of this form to complete your NOI.

Section I	. Operator Information		Contact Person:			
Aircraft	Service International	Group	Amber De	em		
Mailing Address:	Street (PO Box): PO Box 190246				ħ	
	City:		State:		Zip:	
	Anchorage		AK		995019-0246	3
	Phone:	Fax(optional):	Email:			
	(907)243-4322	(907)248-3360	ambe	r.deem@	@asig.com	
Section	I. Billing Contact infor	nation	Grande ASTA (1971)			
Organization	1:		Contact Person:			
Mailing Address:	Street (PO Box):		994,400) 0.5 5 6 45 45 74 7 44 413 44 7 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	i Carpa esta Lessa (NOTA) de		
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here if same as Operator Information	Phone:	Fax(optional):	Emaîl:		í	
Section	lli. Facility Information				e e	
Facility Na	me: Anchorage Fuelin	ng and Service Compa	ny Operation	s and M	laintenance Base	
Have storr	n water-discharges from you	r site been covered previously	under an APDES	or NPDES	Permit? Ves]-No
	=	Number if you have coverage you had coverage under a DEG		_	AKR05CD75/AK	R050000
2	. Have you paid a Multi-Sec	tor General Permit (MSGP) a	uthorization fee f	or this cale	endar year? 🛮 Yes 🏻	□No
b. I	f No, was your facility in ope	eration and discharging storn	water prior to Se	eptember	29, 2013? 🗆 Yes [□No
		commence discharging after	September 29, 2	013 and be	efore the	T No.
	effective date of this permit		Poro	ugh or simila	ar government subdivision	7 100
	6000 DeHavilland	Ave	AN	_	ar government autonivision	
Location	City:		State:		Zip:	
Address:	Anchorage		AK		99502	
	Latitude:	Longitude:	Detern	nined By:		
	61 9' 13.3" N	149 57' 33.6" W	□ GP	s □U	SGS Topographic Map	☑ Other
	Ifyou used a USGS Topo	graphic map, what was the s	cale? Go	ogle M	ар	
Estimated	d area of industrial activity at	your site exposed to storm w	ater: 6.5	(acres)	Is this a federal facilit	y? 🗆 Yes 🛭 No

Permit#:

Section IV. Discharge Info				特別的	varius.	r der Lie	达基本
Does your facility discharge int		Separate:	Storm Sewer System (MS4)?	Yes 🛭 🗸 I	No		
If yes, name of the MS4 Operat							
Receiving Water and Wetlands	Information:	(if addition	nal space is needed for this question, fill out A	ttachment 1.))		
 a. What is the name(s) of your receive water(s) that receive storm water directions. 		ny of your es directly	c. If you answered yes to question b, the	1		ree question	18:
and/orthrough a MS4?		segment of	ALCO AND	ii. Are th		ili. Hast	
If your receiving water is impaired, the	an "imp		i. What pollutant(s) are causing the	the impa	t(s) causing		mpleted four utant(s)
identify the name of the impaired	m water?		impairment?	presenti		causing	
segment, if applicable, in parenthesis	L			discharg	e?	impairr	
following the receiving water name.	Yes	No		Yes	No	Yes	No
Knik Arm Cook Inlet					Ø		
							10
W						 -	
Fodoui FESI							
Federal Effluent Limitation Gui							
	rmit coverage	for any st	torm water discharges subject to eff	luent limit	ation		s ☑ No
guidelines?							7 04-3 1110
b. If yes, which effluent li	imitation guid	ielines api	ply to your storm water discharge?		ianggi wakasis	- West 1125	Zanterou-sous
40 CFR Part/Subpart			Eligible Discharges	12,245,2	Affect	200	heck if
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Part 423			f at steam electric generating facilit		0		
Part429, Subpart1	Discharge		g from spray down or intentional w	etting of	A	. 1974 TSAN	
			s at wet deck storage areas.		71		
Part 436, Subpart B, C, or D			ng discharges at crushed stone min and gravel mines, or industrial sand		j		
Part 443, Subpart A	CONSTRUCT		rom asphalt emulsion facilities.	i mines.			
Part 445, Subparts A & B	Runoff from		ous waste and non-hazardous waste	landfille	D		
Part 449, Subpart A	Kanon noi		off from Air Transportation	ianumis.	К, L S	·	
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glycol-based deiging/anti-icing	chemicals an	d/or 1:00 t	ons or more of urea on an average a	onnual hac	1 S	'es □N	О
Identify the 4-digit Standard In			CICL code or 2 lotter				
Activity Code that best represer			ed or services Primary SI	C Code: 45			or
rendered for which your facility	is primarily e	ngaged, as	defined in MSGP: Primary A	ctivity Code	5 ;		
			dustrial activity, including co-locate	d industria	l activity.	Far which	VOU are
requesting permit coverage:	•	• •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				you uit
sector: Subsec	for.	7	Sector: Subsector	SE SE	ctor:	Sübsect	
\mathcal{B}							
Is your site presently inactive o	r unstaffed?	□·Ye	s 🛭 No				
•			d unstaffed for the entire permit ten	~> □\	Yes □ N	10	
			that you expect your facility to be in			10	
unstaffed.		or ume	and you expect your racinty to be it	iacuveailu	ı		
	ollotion b	eventio	n Plan (SWPPP) Contact Infor	matics			1977 F. 1884
SWPPP Contact Name:	esanna () (c)	PRESIDEN	er man tower et valitare i i Lot	Thoriet!!	redrieses)	机器的复数型	5种类形式
Amber Deem							
Phone:	Email:	obor do	om@goig.com				
(907)249-4205	an	ามะเ.นย	em@asig.com				
URL of SWPPP (if applicable):							

MSGP NOI (Mar 2015)

Section V	Cartific	ation info	irmalian

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Trent Carbaugh

Printed Name

Kignatura

Aircraft Service International Group

Organization

General Manager

Title

07/29/2015

Date

trent.carbaugh@asig.com

Email

Section VII. NOI Preparer (Complete if NOI was prepared by someone other than the certifier.)

Amber Deem

Environmental Manager

--- Printed-Name--

Aircraft Service International Group

Organization

amber.deem@asig.com

Email

--Title-------

(907) 249-4205

Phone

Section VIII. Document Attachments

Documents attached with this application:

AFSC/ASIG Storm Water Pollution Prevention Plan, Airport Fuel Facility, Operations and Maintenance Base, and Aircraft Refueling and Hydrant Distribution System, 2015

Permit#:

Attachment 1. Fill in as necessary if more space is required for Receiving water and Wetlands Information.)

| b. Areany of your | c. If you answered yes to question b, then answer the following three questions:

	_	7 1 1 1 1 1 1 1	200								
a. What is the name(s) of your receiving water(s) that receive storm water directly and/or through a MS4? into storm water is impaired, then identify the name of the impaired segment, if applicable, in parenthesis following the	treceive c	discharges directly into any segment of an "impaired" waler?	directly gment of id" water?	i. What pollutarit(s) are	i. What poliutant(s) are causing the impairment?	:= <u>i</u>		.5	iii. Has the TMDL been completed for the pollutant(s) causing the impairment?	Has the TMDL been completed for the pollutant(s) causing the impairment?	
receiving water name.		Yes	No		· · · · · · · · · · · · · · · · · · ·		Yes	Νο	Yes	No	
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ATTACHMENT B

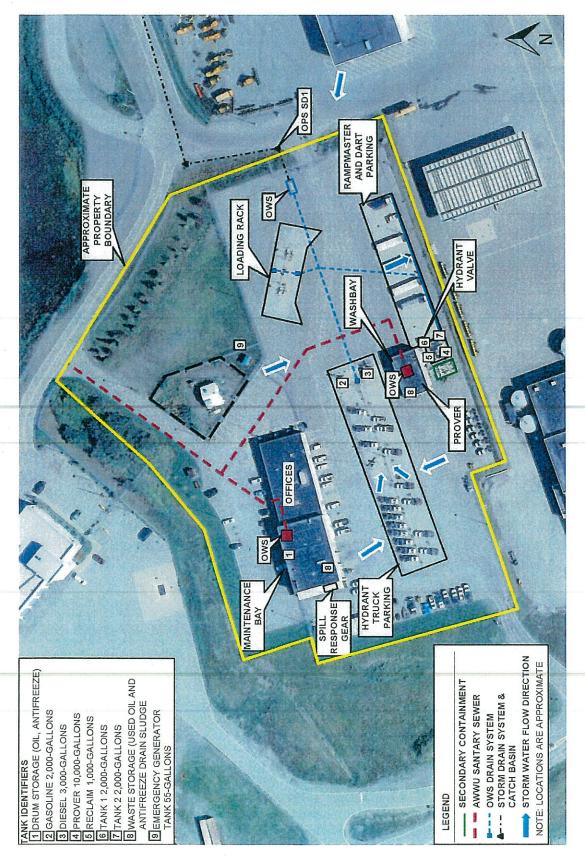
Aerial Image

	(Aerial image was obtained from the facility Stormwater Pollution Prevention Plan)
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Anchorage Fueling and Service Company
Operations and Maintenance Base

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Site Map 3: AFSC Operations and Maintenance Base



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ATTACHMENT C

Photograph Documentation

Unless otherwise noted, all photographs were taken by Jon Jones on May 24, 2017 using a Sony Cyber-shot DSC-H400 digital camera.

Anchorage Fueling and Service Company Operations and Maintenance Base



Photo #1: Westerly view showing the storm drain located on the east side of the hydrant truck parking area (at the O&M Base). Note the facility office building on the upper right. Stormwater entering this drain is routed through an oil/water separator before leaving the facility. Camera photograph #DSC05523.JPG.



Photo #2: Closeup of the storm drain shown in the previous photograph. Camera photograph #DSC05524.JPG.



Photo #3: Westerly view showing the area of the fuel loading rack (at the O&M Base). Note the storm drain on the right side of the photograph and the office building in the background. Stormwater collected in the vicinity of the loading rack is routed through an oil/water separator before leaving the facility. Camera photograph DSC05527.JPG.



Photo #4: Westerly view showing the manhole in the foreground and the O&M Base in the background. This manhole is the visual assessment sample collection point for the facility. All stormwater collected at the facility is routed through this manhole before leaving the facility. Camera photograph #DSC05525.JPG.



Photo #5: View inside the manhole shown in the previous photograph. Facility representatives demonstrated how visual assessment samples are collected from this manhole at the time this photograph was taken. Camera photograph #DSC05526.JPG.



Photo #6: View of one of the hydrant fueling pits located on the airport tarmac. Hydrant trucks operated by ASIG connect to these hydrant fueling pits in order to fuel airplanes. Although this location is outside of the O&M Base property boundary, it is included as part of this photograph log because the usual practice of the facility is to enter the airport tarmac to fuel aircraft. Camera photograph #DSC05519.JPG.



Photo #7: View of a hydrant truck connected to a hydrant pit in the process of fueling a plane. Although this location is outside of the O&M Base property boundary, it is included as part of this photograph log because the usual practice of the facility is to enter the airport tarmac to fuel aircraft. Camera photograph #DSC05521.JPG.

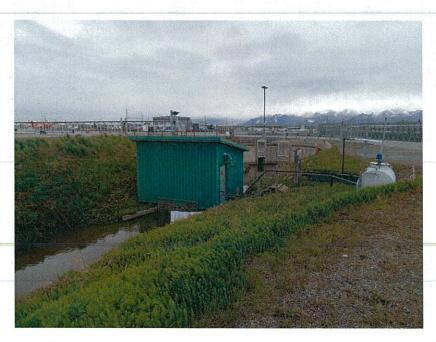


Photo #8: View of one of the drainage channels that routes stormwater away from the airport property. This particular channel routes stormwater through the outfall identified as outfall D. Note that this drainage channel is managed by the Anchorage International Airport and that multiple airport tenants discharge through this channel. Camera photograph #DSC05520.JPG.



Photo #9: View of outfall D from the Anchorage International Airport entering the Knik Arm Cook Inlet. Note the foam in the discharge. Camera photograph #DSC05515.JPG.



Photo #10: Another view of outfall D from the Anchorage International Airport entering the Knik Arm Cook Inlet. Note the foam in the discharge. Camera photograph #DSC05516.JPG.

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ATTACHMENT D

Letter from ADEC to the Facility Acknowledging Receipt of a Completed NOI

Dated: August 17, 2015

Anchorage Fueling and Service Company Operations and Maintenance Base



Department of Environmental Conservation

DIVISION OF WATER

Wastewater Discharge Authorization Program

555 Cordova Street Anchorage, Alaska 99501-2617 Main: 907.269.6285 Fax: 907.384.2415 www.dec.alasko.gov/water/wwdp

August 17, 2015

Company: Aircraft Service International Group ATTN: Trent Carbaugh PO Box 190246 Anchorage, AK 995149

Facility: Anchorage Fueling and Service Company Operations and Maintenance Base 6000 DeHavilland Ave Anchorage, AK 99502

Permit Number: AKR06AC95

This email/letter acknowledges that you have submitted a complete Notice of Intent form to be covered under the APDES General Permit for Storm water Discharges for Multi-Sector General Permit Activity (MSGP). The permittee is authorized to discharge storm water under the terms and conditions of this permit seven (7) calendar days after acknowledgment of receipt of the permittee's completed NOI is posted on ADEC's Storm Water Permit Search website

(http://www.dec.state.ak.us/Applications/Water/WaterPermitSearch/Search.aspx). Coverage under this permit begins seven-days from the "Date Issued" on the Water Permit Search website.

As stated above, this letter acknowledges receipt of a complete Notice of Intent. However, it is not an ADEC determination of the validity of the information you provided. Your eligibility for coverage under the Permit is based on the validity of the certification you provided. Your signature on the Notice of Intent certifies that you have read, understood, and are implementing all of the applicable requirements. An important aspect of this certification requires that you correctly determine whether you are eligible for coverage under this permit.

As you know, the Multi-Sector General Permit requires you to have developed and begun implementing a Storm water Pollution Prevention Plan (SWPPP) and outlines important inspection and record keeping requirements. You must also comply with any additional location-specific requirements applicable to your state or tribal area. A copy of the Multi-Sector General Permit must be kept with your SWPPP. An electronic copy of the Permit and additional guidance materials can be viewed and downloaded at http://www.dec.state.ak.us/water/wnpspc/stormwater/index.htm.

For tracking purposes, the following number has been assigned to your Notice of Intent Form: AKR06AC95

If you have general questions regarding the storm water program or your responsibilities under the Multi-Sector General Permit, please call William Ashton (907)269-6283.

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